

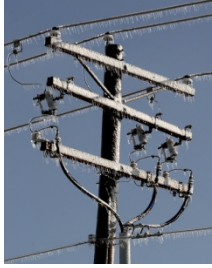
# **Challenges of Electricity Sector in a Developing Economy**

## ***Maharashtra Case Study***

*23<sup>rd</sup> April 2009*

# Discussion Points

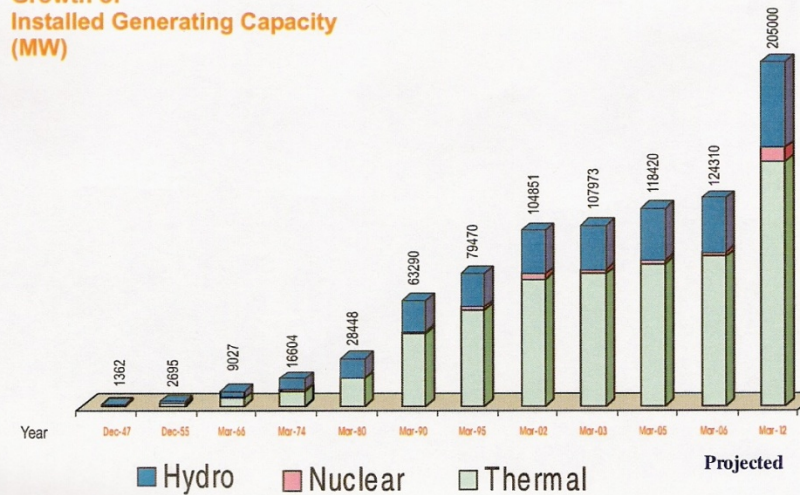
- ▶ Indian Power Scenario
- ▶ MSEDCL profile
- ▶ Challenges faced
- ▶ Steps taken
- ▶ Financial Performance
- ▶ Way Ahead



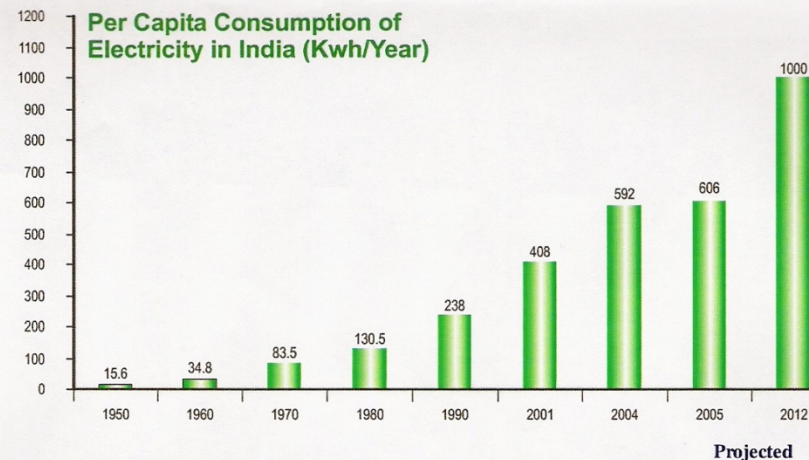
# Indian Power Sector

- ▶ Installed Generation Capacity ~140 GW
- ▶ After United States, China, Japan, Russia, and Canada, India ranks Sixth in terms of Electricity Generation.
- ▶ Electricity Generation– 0.7 Trillion Kwh (2006–07)
- ▶ Per Capita Consumption–665 Kwh/Yr (2006–07) ( China –2,444 Kwh, USA – 13,000Kwh)
- ▶ Shortages (Energy ~ 8.5%, Peak ~ 15%)
- ▶ Rapidly Expanding – GDP growing by around 7 – 8 %. Per Capita consumption expected to quadruple by 2020.
- ▶ Will require investment of US \$ 900 Billion in generation, transmission and distribution by 2020

Growth of Installed Generating Capacity (MW)



Per Capita Consumption of Electricity in India (Kwh/Year)



# Maharashtra

- ▶ Maharashtra – 2<sup>nd</sup> largest state in India in terms of area as well as population
- ▶ Maharashtra consumes 12,500 MW electricity against India's total of around 100,000 MW. Per capita consumption of 1000 Kwh against India's average of 665 kwh
- ▶ Electricity Distribution utilities in Maharashtra
  - BEST (1500 MW)
  - Reliance Energy ( 1000MW)
  - Maharashtra State Electricity Distribution Company(10,000MW)



# MSEDCL's Profile

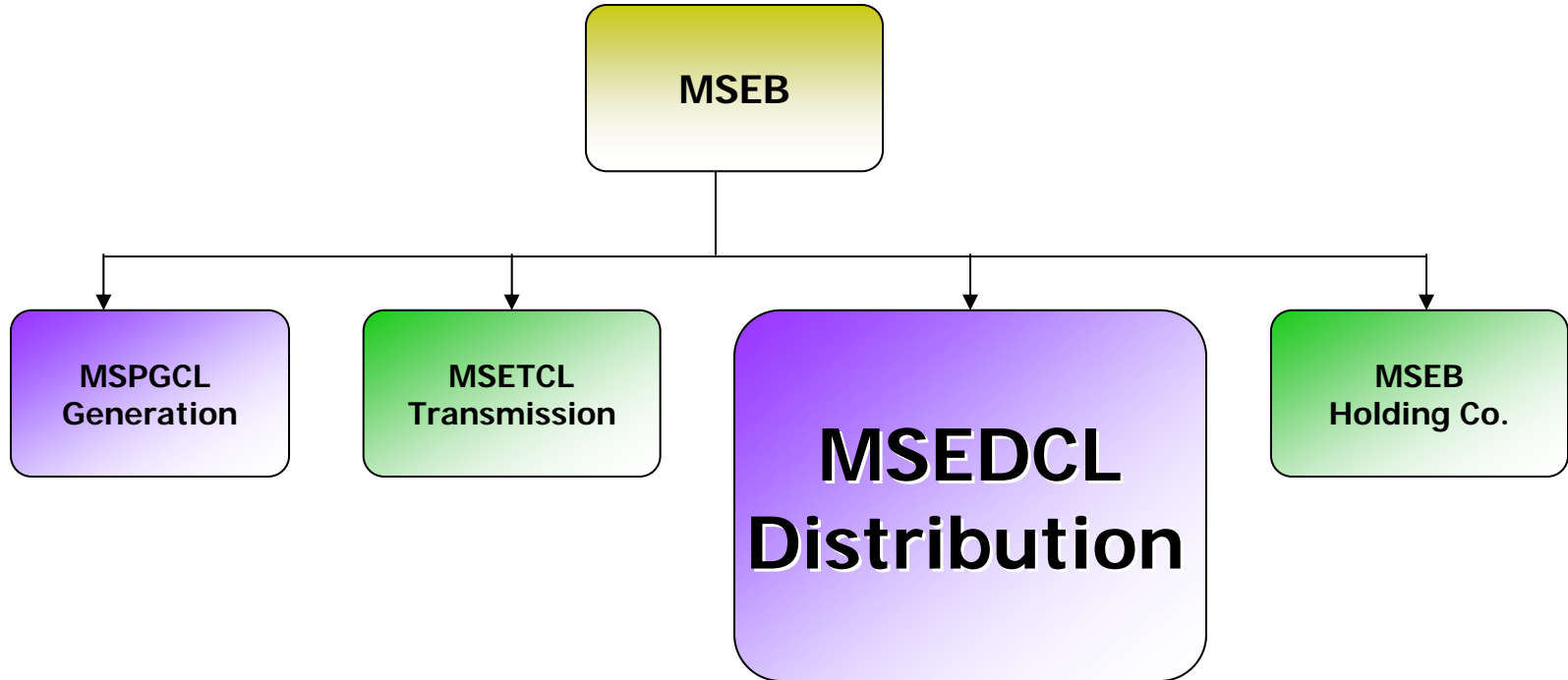
- ▶ Largest Electricity Distribution Utility in India. Supplies 10,000 MW, which is approximately 10% of India's Electricity
- ▶ Area: 308,000 Sq. Km / 40615 Villages / 457 Towns.
- ▶ 15.6 million Live Consumers.
- ▶ Annual revenue US \$ 4.5 Billions
- ▶ No of 33/11kV and 22/11 kV Substations = 1843 Nos.
- ▶ High Tension / Low tension Lines = 720,000 Km.
- ▶ Distribution transformers = 283,000 Nos.
- ▶ Administrative Structure: 11 Zones / 40 Circles / 586 Sub Divisions, 70,000(+) Employees/20,000 engineers

# Power Sector Reforms in Maharashtra

- ▶ Indian Parliament passed Electricity Act – 2003.
- ▶ No license for Generation
- ▶ Entry of private sectors in generation, transmission, and distribution
- ▶ Long term power purchase only through competitive bidding and with the approval of regulator
- ▶ Mandatory Open Access for consumers and generators
- ▶ Trading in electricity
- ▶ Tariff determination by regulators – max 16 % return on equity allowed
- ▶ Gradual elimination of cross subsidy
- ▶ Strict Anti-theft provisions

# Power Sector Reforms in Maharashtra

- ▶ Erstwhile Maharashtra State Electricity Board (MSEB) unbundled into 4 companies on June 6, 2005.





# Problems Inherited



- Shortage of power more than **3700 MW**
- **Peak shortage 23.1 %**. **Energy Shortage 18.1 %**
- High Distribution Losses (2004-05 : **34.72%**)
- Low Collection Efficiency - 89%.
- Loss making utility – Cash loss US \$ 200 millions (2004-05).
- Inadequate Distribution Infrastructure.
- Forced power cuts from 7 to 14 hours every day
- Lack of Employee Motivation.



# Strategies adopted

- ▶ **Improving economic viability :**
  - Distribution loss of 34 % makes any power project completely unviable.
  - Reduction in distribution loss is must
  - Collection of bills, action against defaulters, disconnection etc
  
- ▶ **Manage Power Gap: Demand side management**
  - Sectorwise Power supply
  - Load shifting
  - Energy conservation
  
- ▶ **Consumer Satisfaction**
  
- ▶ **Capacity addition**
  - Generation
  - Transmission
  - Distribution

# Improving Economic Viability

- ▶ Energy Accounting & Accountability
- ▶ Photo Meter Reading/Billing.
- ▶ Strict Collection norms and disconnections
- ▶ Theft Control
- ▶ Amnesty schemes

# Improving Economic Viability

- ▶ Metering of all **9339** feeders & feeder wise EA carried out.
- ▶ Metering of 150,000 distribution transformers completed
- ▶ Monthly Energy Accounting at Division / Feeder / DTC level.
- ▶ Target for each Division / Subdivision for LT loss reduction (Monthly performance review).

# Improving Economic Viability: Management and Technology Measures

- ▶ Established our own State Wide Area Network, upto –date consumer data base of over 15 million consumers
- ▶ Consumer monitoring: billing, consumption pattern, payments, disconnections
- ▶ Communication with employees – monthly news letters, SMSes, emails
- ▶ Incentive and Disincentive scheme for the employees for loss reduction
- ▶ Concept of profit centres – Loss reduction and collection of revenue as a part of their annual performance review
- ▶ Strict disciplinary action against delinquent employees.
- ▶ Speedy disposal of vigilance cases and strict action against defaulters.

# Metering



- ▶ Meter is a Cash Box for any Distribution company
- ▶ Over 5 million old meters replaced in three years.
- ▶ Monitoring of reading 16 million consumers meters was a challenge
- ▶ Complaints of meters not being read, under or over reporting, manipulations
- ▶ Consumers complaints/ dissatisfaction

# Photo Metering

## Bill Format

- Photo Metering : To address Billing complaints : wrong meter reading/ more consumption
- Digital Photograph of Energy Meters is taken & photo image is pasted on energy bill & Billing as per meter reading in photograph
- Meter tampering also photographed & proper action against theft is taken
- Consumer billing complaints have reduced
- 9 million Consumers covered

**महाराष्ट्र स्टेट इलेक्ट्रिसिटी डिस्ट्रीब्यूशन कंपनी लि.**  
वीज आकार देयक

**महावितरण**

कार्य क्षेत्र देयक ई-मेल द्वारा प्राप्त करवावसाठी कंपनीचा वेबसाईटवर (www.mahadiscom.in) आरक्षण शाखेक उन्मोचकी कृपया नोंद घ्यावी.

**वीज आकार देयकाचा महिना** Aug-2007      विलींग युनिट क्र. 4609      देयक दिनांक 17/08/07      देयक क्र. 1

ग्राहक क्रमांक : 160250179747      जुना ग्राहक क्र. 30701 526322 2 पो. सी. : 3      देयक कालावधी 07/07/07 सापून 08/08/07 पर्यंत रू. रू.

नाव CHAREJA PRAKASH S FL-9      पत्ता 350/A SOMWAR PETH SHREE APT PUNE      पिन : 411011

विलींग युनिट : KASBA PETH SUB-DN.      टेलीफोन नं. : 28564211


पो.सी./व्हा. + मॉड-ग्रंम 06/5363/2880      डी. टि. सी. क्र. 4609035      पोल नं. 5R56

श्रेणी RESI 1-PHASE      दर शकित LT1/01      वीज शुल्क संकेत : 51

संलग्न भार 4.00 KW      मंजूर भार 4.00 KW      पुरवठा तारीख : 03/07/01

| मिटर क्रमांक | बालू रिडिंग | मागील रिडिंग | गुणक अंतरयव | युनिट | समा. युनिट | एकूण वीज वापर |
|--------------|-------------|--------------|-------------|-------|------------|---------------|
| 9000048927   | 9232        | 9048         | 1           | 184   | 0          | 184           |

| विवरण                   | रू.      | पैसे          |
|-------------------------|----------|---------------|
| विद्युत आकार            | 30.00    |               |
| वीज आकार                | 498.90   |               |
| वीज शुल्क               | 65.23    |               |
| ईंधन अधिभार             | 14.72    |               |
| अतिरिक्त पुरवठा आकार    | 0.00     |               |
| वीज विक्री कर           | 0.00     |               |
| बना सरसरी देयकाची रक्कम | 0.00     |               |
| व्याज                   | 0.00     |               |
| कॅरिफीयल दंड            | 0.00     |               |
| इतर आकार                | 0.00     |               |
| <b>एकूण</b>             |          | <b>608.85</b> |
| निव्वळ धकदाकी / जमा     |          | 1.10          |
| समायोजित रक्कम          |          | 0.00          |
| व्याजाची धकदाकी         |          | 0.00          |
| एकूण धकदाकी / जमा       |          | <b>1.10</b>   |
| देयकाची निव्वळ रक्कम    |          | <b>609.95</b> |
| पूर्णिक देयक            |          | <b>610.00</b> |
| मागील पावतीचा दिनांक    | 09/08/07 | 650.00        |
| सुरक्षा ठेव जमा         |          | ***800        |



मागील वीज वापर

| माहिना | युनिट | रक्कम |
|--------|-------|-------|
| SEP-06 | 151   | 525   |
| OCT-06 | 164   | 527   |
| NOV-06 | 136   | 460   |
| DEC-06 | 181   | 648   |
| JAN-07 | 142   | 482   |
| FEB-07 | 107   | 435   |
| MAR-07 | 96    | 528   |
| APR-07 | 180   | 598   |
| MAY-07 | 232   | 856   |
| JUN-07 | 120   | 78    |
| JUL-07 | 182   | 638   |

शाखेक तक्रार निवारण मंचाचा पत्ता : Kasba path office, Pune., Ph. 24570520

मागील वीज वापर

| माहिना | युनिट | रक्कम |
|--------|-------|-------|
| SEP-06 | 151   | 525   |
| OCT-06 | 164   | 527   |
| NOV-06 | 136   | 460   |
| DEC-06 | 181   | 648   |
| JAN-07 | 142   | 482   |
| FEB-07 | 107   | 435   |
| MAR-07 | 96    | 528   |
| APR-07 | 180   | 598   |
| MAY-07 | 232   | 856   |
| JUN-07 | 120   | 78    |
| JUL-07 | 182   | 638   |

Call centre Toll free No. 18002333435

महानगरपालिका, शेवतमातो

BILL FOR 1 MONTHS (FR. 06)

विशेष संदेश

कार्य क्षेत्र देयक ई-मेलद्वारे क्लिंक करणे विलींग युनिट पुरवठा करणे



# Old Vs New – Energy Bill Format

- ▶ Accountability has increased.
- ▶ Errors in meter reading are avoided.
- ▶ Past consumption pattern can be checked in the new bills.

Old Bill Format

महाराष्ट्र राज्य विद्युत वितरण कंपनी मर्यादित  
वीज आकार देयक

ग्राहक क्रमांक: 1570440018027  
मिटर क्रमांक: 8000001142  
पिन नं.: 411021  
वितरण युनिट क्र.: 411021

वितरण युनिट: KASBA PETH SUB-DN.  
प्रीड  
आयडिया प्रस्ट्रु  
कॉन्टेर

New Bill Format

महाराष्ट्र स्टेट इलेक्ट्रिसिटी डिस्ट्रीब्यूशन कंपनी लि.  
वीज आकार देयक

वीज आकार देयकाचा महिना: Aug-2007  
वितरण युनिट क्र.: 4609  
देयक दिनांक: 17/08/07  
देयक क्र.: 1

ग्राहक क्रमांक: 160250179747  
नाम: CHAREJA PRAKASH S  
पत्ता: 350/A SOMWAR PETH PUNE

मिटर क्रमांक: 9000048927  
चालू रिव्हिंग: 9232  
मागील रिव्हिंग: 9048  
गणक क्रमांक: 4609035  
युनिट: 184  
समा. युनिट: 0  
एकूण वीज वापर: 184

| महिना  | युनिट | रक्कम |
|--------|-------|-------|
| SEP-06 | 151   | 525   |
| OCT-06 | 164   | 527   |
| NOV-06 | 136   | 460   |
| DEC-06 | 181   | 648   |
| JAN-07 | 142   | 482   |
| FEB-07 | 107   | 435   |
| MAR-07 | 96    | 528   |
| APR-07 | 160   | 598   |
| MAY-07 | 232   | 856   |
| JUN-07 | 120   | 76    |
| JUL-07 | 182   | 638   |

वितरण युनिट: KASBA PETH SUB-DN.  
प्रीड  
आयडिया प्रस्ट्रु  
कॉन्टेर

Call centre Toll free No. 18002333435  
BILL FOR 1 MONTHS (FR. 06)  
विशेष संदेश



# Massive Theft Control & New Connections Drive



# Yearly Energy Balance

**In MUs**

| Particulars         | FY: 2006-07 | FY: 2007-08 | Difference   |
|---------------------|-------------|-------------|--------------|
| Input to MSEDCL     | 69718       | 73400       | 3682 ( 5.7%) |
| Total Sales         | 49147       | 57206       | 8058 (16%)   |
| Distribution loss   | 20569       | 16194       | -4375.73     |
| % Distribution loss | 29.50 %     | 24.0 9%     | -5.41 %      |

***Distribution loss reduction achieved is 7.63 % in Last 2 Years***

# Present Energy Balance (April to October)

**In MUs**

| Particulars         | FY: 2007-08 | FY: 2008-09 | Difference |
|---------------------|-------------|-------------|------------|
| Input to MSEDCL     | 41395       | 42174       | 779 ( 2%)  |
| Total Sales         | 31880       | 34112       | 2232 (7%)  |
| Distribution loss   | 9515        | 8062        | -1453      |
| % Distribution loss | 22.99%      | 19.12%      | -3.87%     |

# Distribution Loss Reduction

| Year                        | 2005-06 | 2006-07 | 2007-08 |
|-----------------------------|---------|---------|---------|
| Distribution Loss Reduction | 31.72%  | 29.50%  | 22.06%  |
| Collection Efficiency       | 95.62%  | 94.07%  | 97.90%  |
| AT&C Loss Reduction         | 34.72%  | 33.69%  | 23.85%  |

**Revenue Enhancement** - Average monthly revenue increased from US \$ 220 Millions to US \$ 320 Millions.

**1% reduction in loss = Gain of US \$ 30 millions per annum**

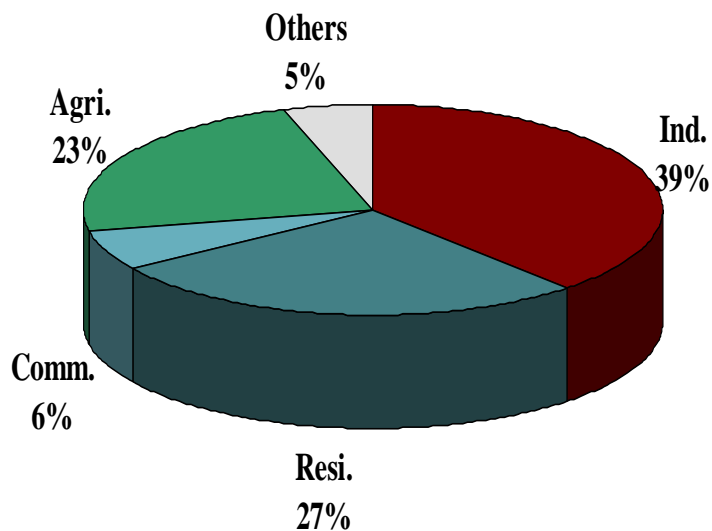
# Meeting Power Gap: Demand Side Management

Peak shortfall of around 5000 MW

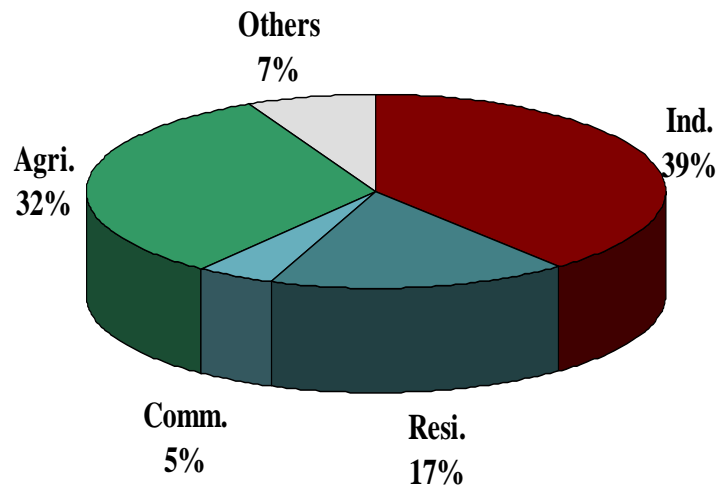
- ▶ Uninterrupted power supply to industries, essential services
- ▶ Separate agricultural feeders: Guaranteed 8 hours of electricity to Agricultural Water Pumps
- ▶ One Staggering holiday in a week for Non-continuous industries
- ▶ Shifting of load through TOD tariff
- ▶ 3 to 7 hours of pre-declared forced power cuts in areas based on distribution losses and collection efficiency



# CL and MW load derived from MUS (sale) for the year 2007-08.

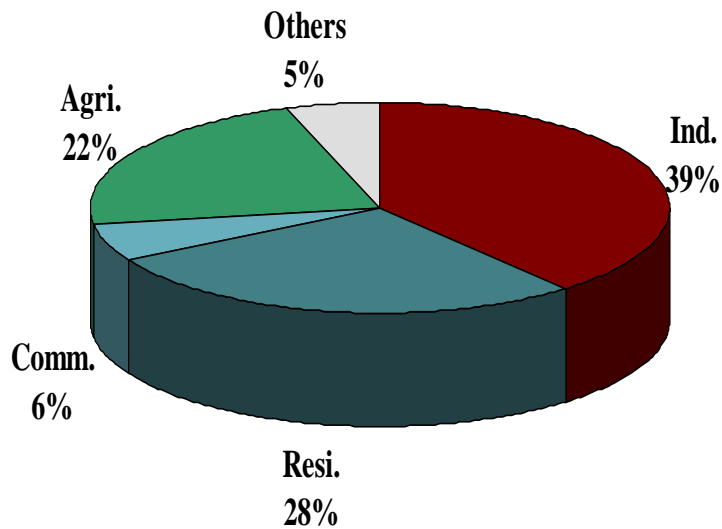


**Connected Load MW**

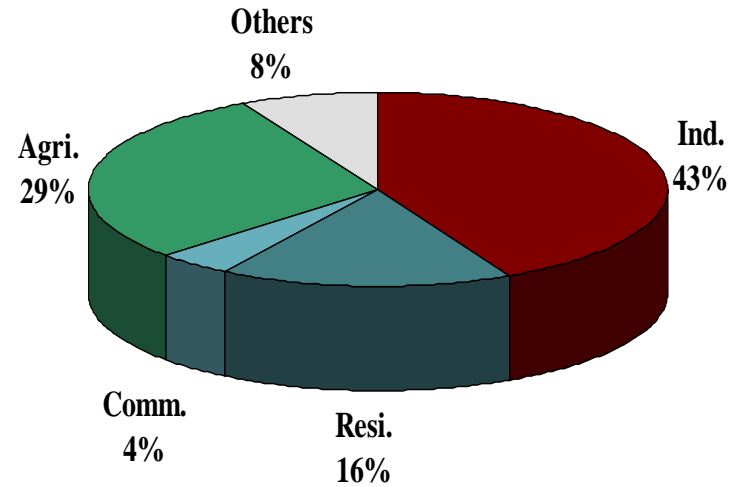


**Mus**

# CL and MW load derived from MUS (sale) for the year 2006-07



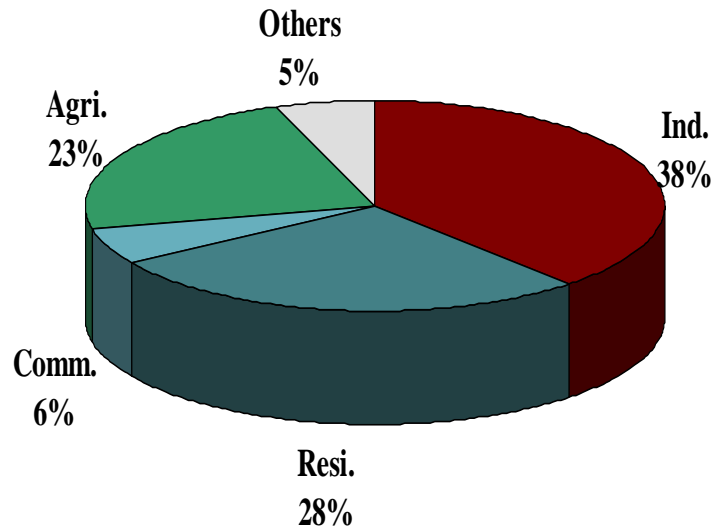
**Connected Load MW**



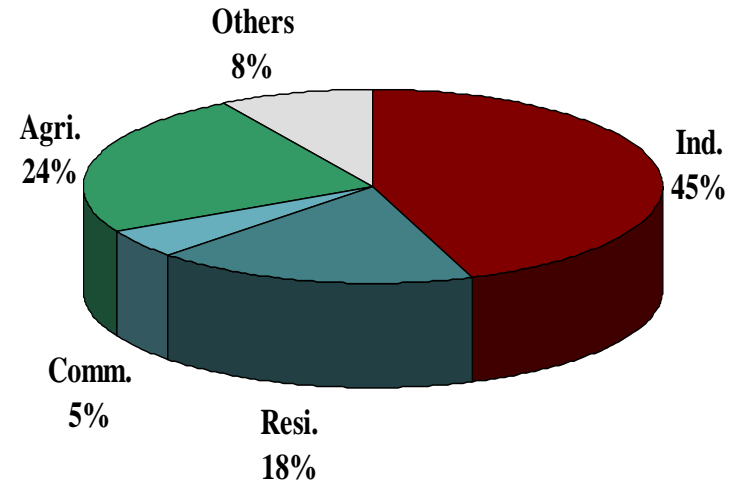
**Mus**



# CL and MW load derived from MUS (sale) for the year 2005-06



**Connected Load MW**



**Mus**

# Demand– Supply Scenario

| <b>DEMAND, AVAILABILITY AND SHORTFALL (Peak Demand)</b> |         |         |         |         |         |         |         |
|---|---------|---------|---------|---------|---------|---------|---------|
|   | 2002-03 | 2003-04 | 2004-05 | 2005-06 | 2006-07 | 2007-08 | 2008-09 |
|   | MW      | MW      | MW      | MW      | MW      | MW      | MW      |
| Peak Demand   | 11425   | 11357   | 12749   | 14061   | 14749   | 15689   | 15859   |
| Availability  | 9004    | 9315    | 9704    | 9856    | 9700    | 10412   | 10987   |
| Shortfall   | 2421    | 2042    | 3045    | 4205    | 5049    | 5277    | 4872    |

# Energy Conservation initiatives

- ▶ Awareness campaign
- ▶ Energy efficient pumps
- ▶ Promoting use of CFLs
- ▶ Power factor corrections : Installing capacitors in the network
- ▶ Association with Indian Bureau of Energy Efficiency, Lawrence Berkley National Lab

# Distribution Franchisee (DF)

**Bhiwandi handed over to M/s. Torrent Power on 26th Jan 2007.**

- ▶ Concept introduced first time in country by MSEDCL
- ▶ Promoting policy of Public Private Participation (PPP) through Franchisee model.
- ▶ Input based distribution franchise model.
- ▶ DF: Appointed by MSEDCL to purchase & distribute electricity in franchisee area.
- ▶ DF to charge tariff as per MERC's tariff order only.
- ▶ DF expected to reduce distribution losses & increase collection efficiency
- ▶ DF to carry out capital expenditure for the area.

# Capacity addition

- ▶ Long gestation period
- ▶ Fuel linkage
- ▶ Land
- ▶ Environment concerns
- ▶ Commercial Viability

Approximately 10,000 MW capacity addition tied up. Will get added in the next five years.

# Consumer Satisfaction

# Consumer satisfaction

- ▶ Infrastructure Upgradation plan costing US \$ 3 Billion initiated. To be completed within three years.
- ▶ At 15 Municipal Corporation areas Call Centers established (Pune, Kalyan, Bhandup, Nagpur, Akola, Amaravati, Nashik, Dhule, Jalgaon, Ahmednagar, Kolhapur, Sangli, Solapur, Nanded, Aurangabad).
- ▶ To improve the supply related complaint handling process and enhance the customer servicing capabilities: – Toll Free No. 18002 333435.
- ▶ Single coordinating agency not only with customer but also to monitor the operational resolution of the complaint within MSEDCL.
- ▶ To ensure that escalations happen at the prescribed time to the right personnel.





# Consumer services

- ▶ Data Centre is established at Head Quarter.
- ▶ LT Consumers Bills can be viewed on Website.
- ▶ On line payment facility
- ▶ Energy bills can be obtained through e - mail.



# Consumer Services

- ▶ Bill printing with digital photo image of meter – 90 lakh Consumers covered.
- ▶ At office level communication & decision support through E-mail.
- ▶ SMS – Bill information through SMS.
- ▶ Registered mobile holder consumers can get power failure/ interruptions information through SMS.

# Financial Accounts of MSEDCL

| <b>MAHARASHTRA STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED</b> |                                     |                                     |                      |                      |               |
|---|-------------------------------------|-------------------------------------|----------------------|----------------------|---------------|
| <b>REVENUE ACCOUNT</b>  |                                     |                                     |                      |                      |               |
| SR.NO   | PARTICULARS                         | 2005-06<br>(10 Months)<br>(Audited) | 2006-07<br>(Audited) | 2007-08<br>(Audited) | % Expenditure |
|   | <b>INCOME</b>                       |                                     |                      |                      |               |
| 1   | Revenue from Sale of Power          | 13628                               | 18864                | 20158                |               |
| 2   | Other Income                        | 623                                 | 887                  | 840                  |               |
|   | <b>TOTAL INCOME</b>                 | <b>14251</b>                        | <b>19751</b>         | <b>20999</b>         |               |
|   | <b>EXPENDITURE</b>                  |                                     |                      |                      |               |
| 3   | Purchase of Power                   | 11950                               | 16277                | 17006                | 81.4%         |
| 4   | Repairs and Maintenance             | 215                                 | 416                  | 526                  | 2.5%          |
| 5   | Employee Costs                      | 1272                                | 1922                 | 1795                 | 8.6%          |
| 6   | Administration and General Expenses | 94                                  | 148                  | 273                  | 1.3%          |
| 7   | Depreciation                        | 416                                 | 502                  | 539                  | 2.6%          |
| 8   | Interest and Finance Charges        | 319                                 | 572                  | 660                  | 3.2%          |
|   | <b>Sub Total A</b>                  | <b>14267</b>                        | <b>19837</b>         | <b>20801</b>         | <b>97.5%</b>  |
| 9   | Other Debits                        | 83                                  | 237                  | 519                  | 2.5%          |
|   | <b>Sub Total B</b>                  | <b>83</b>                           | <b>237</b>           | <b>519</b>           | <b>2.5%</b>   |
|   | <b>TOTAL (A+B)</b>                  | <b>14350</b>                        | <b>20075</b>         | <b>21654</b>         | <b>100%</b>   |
| 10  | Provision for Doubtful Debts etc.   | 204                                 | 283                  |                      |               |
| 11  | Prior Period Charges                | 0                                   | -473                 | 319                  |               |
|   | <b>TOTAL EXPENDITURE</b>            | <b>14555</b>                        | <b>19885</b>         | <b>20904</b>         |               |
|   | <b>SURPLUS/(DEFICIT)</b>            | <b>-303</b>                         | <b>-134</b>          | <b>117</b>           |               |

# Where are we ?

- ▶ Peak Shortage 3709 MW. (23.1%)
- ▶ Energy Shortage: 18.1 %
- ▶ Distribution Loss : 34.72 %
- ▶ Loss - US \$ 200 million.
- ▶ Inadequate Distribution Infrastructure.
- ▶ 7 to 14 hours of power cuts

2005

- ▶ Peak Shortage - 4700 MW. (25.1 %)
- ▶ Energy Shortage : 21.5 %
- ▶ Distribution Loss - 21.09 %
- ▶ Profit - US \$25 million
- ▶ Infrastructure projects costing US 3 Billion underway.
- ▶ 3 to 7 hours of Power cuts

2009

# Way Ahead – Distribution



- ▶ Distribution loss to be brought down to 15%.
- ▶ Collection efficiency to be improved to 100%.
- ▶ All old meters beyond 10 and more years of service to be replaced.
- ▶ Centralized MIS system to be in place for better information flow from sub-division to corporate office.
- ▶ Geographical information system to be commissioned for mapping distribution network in major cities.
- ▶ AMR (Automated Meter Reading) for 20,000 revenue intensive consumers to be introduced.
- ▶ AMR for over 9000 HV feeders to be introduced.
- ▶ Reliable and affordable power supply with up gradation and modernization of the existing infrastructure with investment US \$ 3 Billion
- ▶ Power surplus by 2012-13.

# Way Ahead – Generation



- ▶ Hydro
- ▶ Green Energy
  - Wind
  - Biomass
- ▶ Nuclear energy
  - Presently constitutes only around 3% of total electricity.
  - Limited and depleting Coal reserves
  - Green House effect, High ash content in Indian coal and other environment concerns
  - Recent 123 agreement
  - Nuclear energy– only viable option for India’s long term bulk energy needs

*Thank You*